Renewable Fuel Infrastructure Program Application

The Iowa Renewable Fuel Infrastructure Program (RFIP) is administered through the Iowa Department of Agriculture and Land Stewardship. RFIP provides cost share assistance to eligible retail motor fuel sites for installing, replacing, or converting eligible infrastructure to expand the use of renewable fuels in Iowa.

This application is subject to change and revision at any time, please check the Renewable Fuel Infrastructure Program website for the most recent revision. Applications must include both the (1) application and (2) equipment list to be considered complete. Completed applications can be submitted by email to:

renewablefuelgrants@iowaagriculture.gov

Completed applications must be received by posted application dates to be considered by the RFIP Board at its next meeting.

The renewable fuel infrastructure board will review an application for final approval or disapproval and will determine the amount of financial incentives to be awarded to an applicant through a grant agreement.

All grant agreements require five-year commitments and additionally require that projects be completed within eight months of approval by the RFIP Board.

For more information on RFIP, please see: <u>https://iowaagriculture.gov/IRFIP</u> or contact Paul Ovrom, Iowa Department of Agriculture and Land Stewardship (IDALS), PH: 515-242-6239, <u>paul.ovrom@iowaagriculture.gov.</u>

Notice to Applicants

Waiver of Confidentiality

By submitting an application under Iowa Code section 159A.14(4B), the applicant hereby waives the confidentiality provisions under chapter 422 or 452A for information in the department of revenue's certification identifying the person or retail motor fuel site to the extent allowed under Iowa Code section 159A.14(4B).

Open Records Information and the Renewable Fuels Promotions Information Sheet

Upon submitting this application to the Iowa Department of Agriculture and Land Stewardship, it becomes an open record available for public inspection. Accompanying this application is the Notice to Applicants – Open Records section, please review the application and supporting materials and mark one of the following:

No request. I have reviewed the Notice to Applicants – Open Records section included with the application. I understand that upon filing this application it becomes an open record available for public inspection.

Yes, there is information in this application for which the applicant requests confidential treatment. Please refer to the accompanying instructions and Example and Request for Confidential Treatment Form. <u>Complete the Request for</u> <u>Confidential Treatment Form and submit with application</u>. If submitting more than one application, then a completed Request for Confidential Treatment Form must be submitted with each application.

I hereby certify that all representations, warranties, or statements made or furnished to the Department in connection with this application are true and correct in all material respect. I also certify that all equipment included on this application is intended to be used exclusively to store or dispense the motor fuel type required by the grant for which I am apply for.

Name and Title (typed or printed)

Date

Signature

May 2024 Update

Renewable Fuel Infrastructure Program Application

Business Name	
Contact Name and Title*	
	norized to obligate the business? Yes No and title of a company officer authorized to obligate the Business)
Today's Date	Federal Identification Number (FEIN)
Street Address	
City, State, Zip	
Phone Number	Fax Number
Email	
Facility Name**	
**If different from the Busines	s Name Federal Identification Number (FEIN)
Contact Person and Title *If different than above	
Street Address	
City, State, Zip	
Phone Number	Fax Number
Email	
Project Description	(Please describe the proposed project. If more space in needed, attach a separate sheet.)
Project Type:	Ethanol E-15 Ethanol E-85 Biodiesel
B20 Compatibility	If biodiesel, is the eligible infrastructure B20 compatible? Yes No (If yes, please ensure attached project bids reflect compatibility with B20)
This application applies to:	New Site Construction Update to Existing Site (check only one)
This application applies to:	Completed Project Under Construction Proposed (check only one)
If this is a completed project:	Enter project total cost: Date first used to dispense fuel
Project Description (required):	·
How did you learn about the Re	newable Fuels Infrastructure Program?
Grant Information	(With Regards to Previous Renewable Fuel Infrastructure Program Funds.)
	funds for this <i>Project Location</i> previously? No Yes (<i>If yes, complete the rows below</i>)
Location	Project
Date Awarded	Award Amount
Communication Information	(We will use this information to send all communication and payments.)
Contact Name	
Street Address	
City, State, Zip	
Phone Number	
Email	

Project Type - All agreements are for five-year commitments.

Ethanol: Eligible equipment for RFIP-awarded ethanol projects must dispense E15 ethanol blends or higher. Ethanol applications will be assigned a tier to assist the RFIP Board in determining the amount of standard financial incentive that can be awarded. Tier determination will also assist in placing the application in a designated ranking system. Tier and ranking system details can be found on the RFIP webpages. Applicants may apply for only one ethanol project grant – either E85 or registered E15 unless the combined grant request for registered E15 and E85 projects does not exceed the maximum grant award (see below).

Biodiesel: Eligible equipment for RFIP-awarded biodiesel projects must dispense biodiesel blended fuel classified as B5 or higher and all equipment used to dispense these blends must be capable of dispensing B20 or higher. Additionally, at least for the period beginning April 1 and ending October 31 of each year, projects awarded RFIP dollars must use the biodiesel infrastructure to store and dispense, or store, blend, and dispense, biodiesel blended fuel classified as B11 or higher.

Ethanol Projects - Please check the appropriate box and enter the amount of award sought.

Tier 1 designation - All statements must be true to qualify: At the time of application, retailer owns or operates ten or fewer retail fuel sites • The retailer has not stored and dispensed E-15 at this site at any time prior to submitting the application • The site's average total gasoline gallonage must not be more than 140,000 gallons (Tier I designation: 90% cost share, maximum award per site \$75,000)

Tier 2 designation - All statements must be true to qualify: At the time of application, retailer owns or operates ten or fewer retail fuel sites • The retailer has not stored and dispensed E-15 at this site at any time prior to submitting the application • The site's average total gasoline gallonage is more than 140,000 gallons but not more than 450,000 gallons (Tier II designation: 75% cost share, maximum award per site \$75,000)

Tier 3 designation - Any retail motor fuel site not meeting the criteria provided in the two options above and designated as a Tier I or Tier II site shall be designated a Tier III site. This would include new sites. (70% cost share, max award per site \$75,000)

\$_____B2-B98 Biodiesel Terminal (50% cost share, maximum award per site \$50,000) B99-B100

\$_____Biodiesel Terminal (50% cost share, maximum award per site \$100,000)

Funding Information*:

The following questions must be answered:

Have you applied for federal incentives at this location?YesNoIf yes, please check one of the following:This project has received federal incentives (please indicate award amount in table below).This project has been awarded federal incentives but has not yet received the award.This project has not yet received notification on its federal application.

Please note: If this project received federal incentives, applicant must include copies of the Award Letter and the federal/HBIIP application page or other federal documentation that shows the breakdown per fuel type of requested federal dollars per site location.

Source of Funds	Amount	Use of Funds	Cost		
Infrastructure Program	\$	Site Preparation	\$		
Federal Incentives	\$	Tank (below ground)	\$		
Local Government	\$	Tank (above ground)	\$		
Applicant Investment	\$	Piping	\$		
	\$	New Dispenser	\$		
	\$	New Dispenser Upgrades	\$		
Other (if necessary, use separate sheet and enter total	\$	Other (if necessary, use separate sheet and enter total	\$		
TOTAL (must equal the total to the right)	\$	TOTAL (must equal the total to the left)	\$		

*Please note: cost-share eligibility is not limited to the components listed above. Please include costs associated with ancillary system components within the category best suited. Please include all costs in the equipment list.

Installer Information:

(Contact Information of Licensed Installer)

Qualified AST Installer	Name	Phone Number	
UST Iowa Licensed Installer	Name	Phone Number	

(A list of qualified installers can be found at IDNR website, <u>www.iowadnr.gov</u>)

Flex Fuel and Biodiesel Cost Recap and Summary

Equipment & Installation	E-85	Registered E15	Biodiesel	Standard Fuels	Totals
Dispensers					
Point of Sales					
Dispensing Accessories					
Dispenser Sumps					
Island Forms					
Tanks					
Tank Sumps					
Submersible Pumps					
Fills and Vents					
Observation Wells					
Electronic Tank Monitor					
Piping Materials					
Canopy					
Lighting					
Installation and Contractors					
Other					
Totals					

On Page 5: Costs of equipment directly associated with marketing and dispensing Renewable Fuels must be identified/itemized, including E85 or E15 & biodiesel applications for the same site. If applicant is installing dual (E85 or E15 and biodiesel) equipment, an ethanol application and biodiesel application must be submitted separately. All costs must be itemized on each application

Component	Model/Brand	Manufacturer	UL listed (E15, E85 or B20)		Manufacturer Approved		Dept of Inspections & Appeals^	
Tank* (capacity)			Yes	No	Yes	No	Yes	No
Auto Shutoff			Yes	No	Yes	No	Yes	No
Sub Pump, O-rings, Gaskets			Yes	No	Yes	No	Yes	No
Tank Sump			Yes	No	Yes	No	Yes	No
ATG Probe, float/sensor			Yes	No	Yes	No	Yes	No
Ball Float			Yes	No	Yes	No	Yes	No
Sump Sensor			Yes	No	Yes	No	Yes	No
Pipe			Yes	No	Yes	No	Yes	No
Thread Sealant**			Yes	No	Yes	No	Yes	No
Adhesive**			Yes	No	Yes	No	Yes	No
Flex Connectors			Yes	No	Yes	No	Yes	No
LLD			Yes	No	Yes	No	Yes	No

*Internally lined tanks are not suitable for conversion to storage of E-blend fuels. ** If compatibility is undetermined, analysis may be used to determine compatibility. ^If applicable. Formerly the State Fire Marshal's Office.

Component	Model/Brand	Manufacturer	UL listed (E15, E85 or B20)		Manufacturer Approved		Dept of Inspections & Appeals^	
Dispenser			Yes	No	Yes	No	Yes	No
Pipe sealant*			Yes	No	Yes	No	Yes	No
Seals/Gaskets			Yes	No	Yes	No	Yes	No
Suction Pump			Yes	No	Yes	No	Yes	No
Hoses			Yes	No	Yes	No	Yes	No
Nozzle/Swivel			Yes	No	Yes	No	Yes	No
Break-away			Yes	No	Yes	No	Yes	No
Filter			Yes	No	Yes	No	Yes	No
Meter			Yes	No	Yes	No	Yes	No
Dispenser/Sump			Yes	No	Yes	No	Yes	No
Pipe			Yes	No	Yes	No	Yes	No
Pipe Sealant*			Yes	No	Yes	No	Yes	No
Flex Connector			Yes	No	Yes	No	Yes	No
Sump			Yes	No	Yes	No	Yes	No
Emergency Valve**			Yes	No	Yes	No	Yes	No
Sensor			Yes	No	Yes	No	Yes	No
Check valve			Yes	No	Yes	No	Yes	No

* If compatibility is undetermined, analysis may be used to determine compatibility. **Emergency/Shear Valve must be compatible with E-blend fuels. ^If applicable. Formerly the State Fire Marshal's Office.